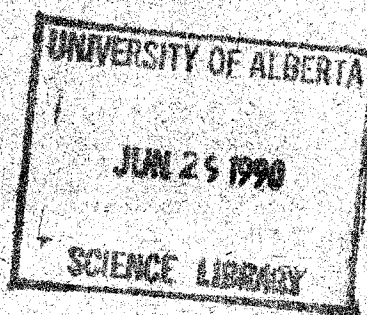


With the Compliments of  
The  
Saskatchewan  
Power Commission

ANNUAL REPORT  
AND  
FINANCIAL STATEMENT

FOR THE YEAR ENDED  
DECEMBER 31

1937



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REGINA:  
THOS. H. McCONICA, King's Printer  
1938



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The  
Saskatchewan  
Power Commission

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ANNUAL REPORT  
AND  
FINANCIAL STATEMENT

FOR THE YEAR ENDED  
DECEMBER 31

1937



REGINA:  
THOS. H. McCONICA, King's Printer  
1938



THE SASKATCHEWAN POWER COMMISSION

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FINANCIAL STATEMENT  
31st December, 1937

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REGINA, February 14, 1938.

HON. GEO. SPENCE,  
Minister of Public Works,  
Legislative Bldg., Regina, Sask.

SIR:

I beg to submit the following report of the business of The Saskatchewan Power Commission for the fiscal year ended December 31, 1937, and attach hereto the financial statement in the form approved by the Treasury Board.

The generating plants owned and operated by the Commission are located at Saskatoon, North Battleford, Swift Current, Tisdale, Wynyard, Humboldt, Nokomis, Maple Creek, Unity, Canora, Leader, Lanigan, Shellbrook, Willow Bunch and Watrous. The first two plants mentioned are steam plants and the other plants listed are equipped with Diesel engines. These plants have an installed capacity of 29,042 k.w.

The Commission owns and operates 1,388 miles of transmission line, chiefly 13,200 volts, and the distribution systems in some 126 towns and villages. A plan is attached showing the location of plants and transmission lines operated by the Commission.

The plants referred to are the main sources of supply of electrical energy required to serve the towns and villages in the system, but in some instances a quantity of energy is purchased from other sources. During the year the total energy generated at Commission plants was 49,165,813 k.w.h., and the total quantity purchased was 1,918,473 k.w.h. The cities of Saskatoon, North Battleford and Swift Current and the town of Battleford own and operate their distribution systems, purchasing power supply in bulk from the Commission.

At the first of the year the Commission acquired by purchase the municipal plant and distribution system formerly owned by the town of Canora, and installed a new generating unit. Toward the end of the year 25 miles of transmission line were added to the Tisdale system to serve the centres Arborfield, Aylsham and Zenon Park.

Sundry small extensions to distribution system were made to serve new consumers.

The Commission has on record a number of locations which can be economically served when the necessary capital advances can be arranged for the construction of the line extensions.

#### OPERATION

The financial statement sets out particulars of the balance sheet and operating accounts for the year and shows a net loss of \$12,616.57 after providing for all operating costs, interest charges in full on account of capital invested and debentures assumed, and for depreciation and replacement reserves of \$134,536.20.

The total revenue was \$1,166,554.14, operating costs were \$673,270.59 and interest paid on capital \$371,364.92.

The revenue for the year, exclusive of Saskatoon, North Battleford and Swift Current, that is, from points where the Commission sells direct to the consumer, was \$524,292, and represents an increase of \$28,495 for the year. Of this increase, the new business at Canora accounted for \$14,823, and the balance increased sales generally throughout the system. The revenue returns for the first six months of 1937 were encouraging, but the serious crop failure retarded this tendency during the last six months.

Provision has been made this year for depreciation and replacement of \$134,536.20, bringing the total provision to date for such reserves to \$1,924,235.02, or 25.28% of the fixed capital of \$7,609,910. These reserves, together with reserves for bad debts are set out below:

	1935	1936	1937
Reserves—Debentures Redeemed ..	\$ 181,540.26	\$ 197,057.58	\$ 197,057.58
Operating Reserves .....	1,409,733.32	1,571,845.87	1,737,578.46
	<u>\$1,591,273.58</u>	<u>\$1,768,903.45</u>	<u>\$1,934,636.04</u>

Full maintenance provision was made throughout the properties and continuous service was given with a minimum of interruption. No major operating problems were encountered.

### THE ELECTRICAL INSPECTION AND LICENSING ACT

This Act provides for the licensing by the Commission of electric supply houses, contractors and journeymen electricians operating in the province. The act governs the class of electric wiring to be installed and specifies that all electrical work shall conform to the requirements of the Canadian Electrical Code and amendments thereto made from time to time by the Commission. It also provides for the inspection of all electrical work constructed in the province by the inspection staff employed by the Commission.

During 1937, the number of inspections made was 10,626, an increase of 1,402 over 1936. The licenses issued were contractors' licenses 76, contractors' permits 226, journeymen's licenses 139, electricians' licenses 52, and supply house licenses 7.

The financial statement includes particulars of the receipts and expenditures relative to this inspection service.

Respectfully submitted,

L. A. THORNTON,  
*Chairman.*



## BALANCE

*The Saskatchewan Power Commission*

## ASSETS

## CAPITAL SECTION

Fixed Capital (Schedule "A") .....	\$7,609,910.05	
Cash on Hand and in Bank—Royal Bank of Canada, Regina .....	17,445.15	
Accounts Receivable (Schedule "B") .....	8,193.03	
Stores Account (Schedule "C") .....	160,549.80	
		<u>\$7,796,098.03</u>

## CURRENT SECTION

Bank of Montreal—Imprest Account .....	\$ 5,000.00	
Automobiles and Trucks .....	\$ 5,331.81	
Tools and Equipment .....	6,797.65	
Office Equipment .....	491.89	
	<u>\$12,621.35</u>	
Less Depreciation, 1937 .....	3,586.08	
		<u>9,035.27</u>
Accounts Receivable (Schedule "G") .....	224,051.39	
Stores Account (Schedule "H") .....	46,071.53	
Unexpired Insurance (Schedule "I") .....	5,079.49	
Sinking Fund Investment Account (Schedule "J") .....	1,482,629.57	
Deferred Charges (Schedule "K") .....	13,744.01	
		<u>1,785,611.26</u>

\$9,581,709.29

## ADMINISTRATION SECTION

Cash on Hand and at Bank—Royal Bank of Canada, Regina .....	\$ 24,470.37	
Accounts Receivable .....	2,140.80	
Merchandise Account .....	3,036.76	
		<u>29,647.93</u>

\$9,611,357.22L. A. THORNTON, *Commissioner*.R. HAWARD, *Accountant*.

Regina, Sask., January 28, 1938.



## SHEET

As at December 31, 1937

CAPITAL SECTION		LIABILITIES	
Provincial Treasurer—Capital Advances .....		\$6,637,704.00	
Debenture Debt Assumed by the Commission (Schedule "D") .....		952,921.67	
Accounts Payable .....		8,414.78	
Reserves—Debentures Redeemed (Schedule "F") .....		197,057.58	
			\$7,796,098.03
CURRENT SECTION			
Royal Bank of Canada—Operating Account .....	\$	197,190.50	
Accounts Payable (Schedule "L") .....		177,208.14	
Reserves—			
Reserve for Bad and Doubtful Accounts (Schedule "M") .....	\$	10,401.02	
Reserve for Replacements and Contin- gent Losses (Schedule "N") .....		173,766.47	
Sinking Fund Reserve— Depreciation (Schedule "P") .....		1,553,410.97	
			\$1,737,578.46
Less Deficit:			
To December 31, 1936 .....	\$	313,749.27	
For year 1937 .....		12,616.57	
		326,365.84	
			1,411,212.62
			1,785,611.26
			\$9,581,709.29
ADMINISTRATION SECTION			
Accounts Payable—Sundry Persons .....	\$	1,131.34	
Suspense Account:			
Consumers' Deposits .....	\$	28,360.39	
Miscellaneous Accounts .....		156.20	
		28,516.59	
			29,647.93
			\$9,611,357.22

I certify that I have audited the books, vouchers and accounting records of The Saskatchewan Power Commission for the year ended December 31, 1937, and that in my opinion the above Balance Sheet and the Statements attached hereto are properly drawn so as to exhibit a true state of the Commission's affairs as at December 31, 1937.

D. MOWAT, F.C.A., Auditor.

## SCHEDULE "A"

## FIXED CAPITAL

Abbey Distribution System .....	\$ 5,414.83
Aberdeen Distribution System .....	11,054.89
Armley Distribution System .....	1,308.45
Brownlee Distribution System .....	6,288.54
Bruno Distribution System .....	21,567.06
Battrum Distribution System .....	2,792.55
Blaine Lake Distribution System .....	20,590.35
Borden Distribution System .....	9,282.55
Bounty Distribution System .....	6,883.44
Bredenbury Distribution System .....	9,226.64
Broderick Distribution System .....	3,341.04
Belbeck Distribution System .....	798.33
Canora Power Plant .....	25,909.81
Canora Distribution System .....	14,253.26
Cabri Distribution System .....	26,544.28
Carievale Distribution System .....	4,871.96
Caron Distribution System .....	7,068.58
Churchbridge Distribution System .....	5,230.74
Conquest Distribution System .....	17,914.81
Carmel Distribution System .....	3,105.54
Carnduff System Transmission Line .....	26,168.45
Carnduff System Rural Distribution .....	484.41
Central Butte Distribution System .....	8,849.21
Codette Distribution System .....	5,071.74
Congress Distribution System .....	2,527.37
Cudworth Distribution System .....	18,841.75
Crystal Beach Distribution System .....	3,401.52
Delisle Distribution System .....	16,924.00
Denzil Distribution System .....	5,186.70
Dundurn Distribution System .....	8,114.01
Dalmeny Distribution System .....	3,615.09
Duck Lake Distribution System .....	14,462.93
Duval Distribution System .....	4,624.88
Elfros Distribution System .....	7,660.41
Eye brow Distribution System .....	9,018.53
Elbow Distribution System .....	7,368.73
Edenburg Distribution System .....	896.02
Eston Distribution System .....	10,233.97
Foam Lake Distribution System .....	14,954.17
Gainsborough Distribution System .....	6,563.29
Glenside Distribution System .....	2,657.83
Govan Distribution System .....	16,864.42
Humboldt Power Plant .....	98,051.98
Humboldt Distribution System .....	31,718.02
Hawarden Distribution System .....	8,930.80
Hague Distribution System .....	5,147.19
Hanley Distribution System .....	17,904.50
Harris Distribution System .....	6,339.36
Hepburn Distribution System .....	4,876.99
Herbert System Transmission Line .....	20,006.91
Imperial Distribution System .....	17,135.27
Kenaston Distribution System .....	6,805.35
Kendal Distribution System .....	2,707.68
Keeler Distribution System .....	4,440.14
Kipling Power Plant .....	7,999.80
Kipling Distribution System .....	8,980.00
Leader Power Plant .....	42,961.91
Leader Distribution System .....	14,125.14
Langenburg Distribution System .....	10,866.50
Laura Distribution System .....	3,144.08
Leask Distribution System .....	7,222.47
Luseland Distribution System .....	26,729.96
Laird Distribution System .....	5,184.34
Lancer Distribution System .....	4,853.77
Carried Forward .....	\$ 754,069.24

Brought Forward .....	\$ 754,069.24
Langham Distribution System .....	4,083.81
Lawson Distribution System .....	3,641.35
Lemsford Distribution System .....	1,809.40
Leslie Distribution System .....	4,788.44
Loreburn Distribution System .....	5,323.63
Lanigan Power Plant .....	12,523.17
Lanigan Distribution System .....	7,693.17
Lumsden Beach Distribution System .....	1,514.23
Mozart Distribution System .....	1,885.44
Milden Distribution System .....	9,687.92
Montmartre Distribution System .....	6,966.34
Macklin System Transmission Line .....	66,204.63
Morse Distribution System .....	17,021.61
Mortlach Distribution System .....	10,409.75
Maple Creek Power Plant .....	54,128.16
Maple Creek Distribution System .....	12,793.62
Marcelin Distribution System .....	12,568.33
Marquis Distribution System .....	5,693.81
Mawer Distribution System .....	3,167.46
Mossbank System Transmission Line .....	44,156.44
Mossbank Distribution System .....	18,130.15
Macklin System—Rural Distribution .....	1,564.28
Manitou Beach Distribution System .....	25,283.16
North Battleford Power Plant .....	312,705.08
North Battleford System Transmission Line .....	4,823.52
North Battleford System—Battleford Transmission Line and Rural .....	8,242.58
North Battleford System—Mental Hospital Transmission Line and Rural .....	8,528.27
Nipawin Distribution System .....	16,454.91
Nokomis System Transmission Line .....	270,201.81
Nokomis Distribution System .....	10,091.31
Nokomis Power Plant .....	92,309.65
Nokomis System—Rural Distribution .....	2,034.39
Odessa Distribution System .....	4,259.43
Outlook Distribution System .....	27,514.40
Prelate Distribution System .....	9,128.69
Pennant Distribution System .....	4,859.81
Primate Distribution System .....	3,517.61
Prud'homme Distribution System .....	7,601.99
Parkside Distribution System .....	6,106.09
Pontrilas Distribution System .....	1,559.61
Portreeve Distribution System .....	1,960.21
Punnichy Distribution System .....	10,394.62
Qu'Appelle System Transmission Line .....	69,172.73
Qu'Appelle System Rural Distribution .....	487.56
Quinton Distribution System .....	2,259.93
Rosthern Distribution System .....	21,115.71
Ridgedale Distribution System .....	6,068.93
Radisson Distribution System .....	17,776.43
Raymore Distribution System .....	10,711.01
Riverhurst Distribution System .....	13,334.51
Regina Beach Transmission Line .....	16,125.55
Regina Beach Distribution System .....	11,496.16
Saskatoon Power Plant (New) .....	1,895,530.77
Saskatoon Power Plant (Old) .....	970,437.05
Shellbrook Power Plant .....	35,006.01
Shellbrook Distribution System .....	13,349.50
Sceptre Distribution System .....	5,288.26
Swift Current Power Plant .....	317,456.64
Swift Current System Transmission Line .....	265,572.79
Swift Current System Rural Distribution .....	1,837.02
Salvador Distribution System .....	5,182.32
Shackleton Distribution System .....	3,718.18
Sovereign Distribution System .....	3,745.36
Carried Forward .....	\$5,573,073.94

Brought Forward .....	\$5,573,073.94
Success Distribution System .....	3,301.70
Saltcoats System Transmission Line .....	54,822.69
Saskatoon-Moose Jaw System Transmission Line .....	1,142,722.40
Saskatoon-Moose Jaw System Rural Distribution .....	8,524.58
Strongfield Distribution System .....	3,874.40
St. Walburg Power Plant .....	3,766.29
St. Walburg Distribution System .....	5,898.57
Semans Distribution System .....	15,336.45
Simpson Distribution System .....	4,864.05
Strasbourg Distribution System .....	16,418.73
Tessier Distribution System .....	4,034.44
Tisdale Power Plant .....	61,922.73
Tisdale Distribution System .....	24,199.80
Tisdale System Transmission Line .....	74,083.47
Tisdale System Rural Distribution .....	370.67
Tuxford Distribution System .....	6,714.30
Tugaske Distribution System .....	7,502.69
Unity Power Plant .....	48,518.08
Unity Distribution System .....	12,622.17
Vonda Distribution System .....	14,819.37
Vanscoy Distribution System .....	2,853.49
Vantage Distribution System .....	3,728.75
Vibank Distribution System .....	8,811.91
Wynyard Power Plant .....	72,335.27
Wynyard Distribution System .....	19,397.08
Wynyard System Transmission Line .....	88,619.70
Wynyard System Rural Distribution .....	1,442.40
Wadena Distribution System .....	20,469.68
Wakaw Distribution System .....	14,275.86
Waldheim Distribution System .....	8,425.36
Warman Distribution System .....	1,970.81
Willow Bunch Power Plant .....	15,388.73
Willow Bunch Distribution System .....	3,164.49
Watrous Distribution System .....	44,787.81
Watrous Power Plant .....	40,794.75
Webb Distribution System .....	8,779.44
Young Distribution System .....	11,825.28
Zealandia Distribution System .....	5,797.76
Miscellaneous Tangible Capital—Hospital Board, Dodsland .....	1,200.00
Miscellaneous Tangible Capital—Rose Valley .....	880.00
Miscellaneous Intangible Capital—Option—Indian Head- Qu'Appelle Line .....	10.00
Miscellaneous Tangible Capital—Viscount .....	1,773.15
Miscellaneous Intangible Capital—Viscount .....	70.00
Miscellaneous Intangible Capital—Macklin Option .....	50.00
Miscellaneous Intangible Capital—Option—Regina Tap .....	50.00
Miscellaneous Intangible Capital—Option—Star City to Valparaiso .....	25.00
Miscellaneous Intangible Capital—Option—Prince Albert- Star City Transmission Line .....	100.00
Miscellaneous Tangible Capital—Spruce Lake .....	908.00
Miscellaneous Tangible Capital—Midale .....	1,100.00
Miscellaneous Tangible Capital—Kelliher .....	1,200.00
Work in Progress .....	38,711.01
Plant Purchased—Aylsham .....	553.00
Plant Purchased—Arborfield .....	1,003.00
Tools and Equipment (Construction) .....	3,845.42
Interest on Capital Advances during Construction .....	45,263.36
Engineering and Superintendence .....	9,546.72
Expenditures incurred in connection with Investigation of Hydro-Power Possibilities .....	43,361.30
	<u>\$7,609,910.05</u>

## SCHEDULE "B"

## ACCOUNTS RECEIVABLE—CAPITAL

Balfour Technical School, Regina .....	\$ 98.30
Brown, A. M., Pontrilas .....	18.60
Canadian General Electric Company, Limited, Hamilton .....	170.42
Canadian Westinghouse Company, Limited, Hamilton .....	79.00
Cassidy, A. L., Regina .....	64.80
Cook and Sherven, Lac Vert .....	100.00
City of North Battleford, North Battleford .....	2.77
Downes, E., Nokomis .....	23.66
Dominion Electric Power, Limited, Assiniboia .....	2,850.00
Department of National Defence, Dundurn .....	286.37
Davis Machine Company, Saskatoon .....	1.00
Ferranti Electric Company, Ltd., Montreal .....	221.21
Humboldt High School, Humboldt .....	150.00
Hudson, J. P., Zenon Park .....	30.00
Jessup, J., Vonda .....	435.00
Johns, R. C., Swift Current .....	14.55
Klaehn, H. C., Unity .....	700.00
Village of Luseland, Luseland .....	700.00
Lewis, L. P., Smeaton .....	2.25
Leroy Garage, Leroy .....	136.05
Magnus, A., Luseland .....	18.20
Moose Jaw Technical School, Moose Jaw .....	2.00
North West Iron Works, Regina .....	2.00
National Drug Company, Regina .....	1.00
Prosser, Wm., Mervin .....	531.80
Schinipi, F., Morse .....	5.10
Saskatoon Technical School, Saskatoon .....	3.00
Shea, B. K., Conquest .....	380.00
St. Peter's College, Muenster .....	1.00
Schell, J. R., Spiritwood .....	365.00
Sillers, W., Bengough .....	525.00
Town of Humboldt, Humboldt .....	3.01
University of Saskatchewan, Saskatoon .....	6.00
United Church, Broderick .....	.30
Village of Lake Lenore, Lake Lenore .....	150.00
Administration Account .....	102.44
Operating Account .....	13.20
	<u>\$8,193.03</u>

## SCHEDULE "C"

## STORES ACCOUNT

Aberdeen .....	\$ 216.72	Brought Forward .....	\$18,602.26
Abbey .....	1,739.45	Carmel .....	216.72
Aylsham .....	1,056.78	Conquest .....	231.71
Battleford .....	2,168.85	Duck Lake .....	469.24
Bruno .....	347.52	Delisle .....	19.83
Broderick .....	384.14	Denzil .....	547.72
Bredenburg .....	452.00	Dundurn .....	803.64
Blaine Lake .....	725.76	Duval .....	13.53
Bounty .....	300.43	Eston .....	747.01
Battrum .....	216.72	Eyebrow .....	267.88
Brownlee .....	98.18	Elbow .....	205.43
Borden .....	728.53	Foam Lake .....	13.53
Calgary .....	1,714.84	Gainsborough .....	216.72
Canora .....	2,498.90	Hawarden .....	2,795.54
Carievale .....	997.25	Humboldt .....	10,606.45
Cabri .....	267.02	Humboldt—General .....	60,889.09
Central Butte .....	2,821.51	Harris .....	642.94
Churchbridge .....	572.47	Hague .....	568.31
Cudworth .....	385.15	Imperial .....	1,338.00
Congress .....	476.60	Kendal .....	314.90
Codette .....	433.44	Kenaston .....	300.43
Carried Forward .....	\$18,602.26	Carried Forward .....	\$99,810.88

## THE SASKATCHEWAN POWER COMMISSION

Brought Forward .....	\$99,810.88	Brought Forward .....	\$132,722.28
Leslie .....	314.90	Ridgedale .....	433.44
Langham .....	13.54	Radisson .....	361.05
Leader .....	2,384.38	Raymore .....	13.53
Lanigan .....	407.76	Saskatoon Repair Depart-	
Langenburg .....	525.09	ment .....	2,982.53
Leask .....	216.72	Saskatoon .....	2,610.65
Lawson .....	83.71	Shellbrook .....	1,226.84
Loreburn .....	216.72	Swift Current .....	2,016.79
Laura .....	216.72	Success .....	300.43
Luseland .....	267.88	Sovereign .....	517.15
Moose Jaw .....	2,454.76	Strongfield .....	98.18
Manitou Beach .....	1,661.06	Simpson .....	13.53
Maple Creek .....	1,178.78	Semans .....	100.19
Morse .....	728.31	St. Walburg .....	2,164.27
Mossbank .....	2,793.70	Tisdale .....	4,946.77
Mortlach .....	281.41	Tuxford .....	19.83
Montmartre .....	422.22	Tugaske .....	216.72
Milden .....	230.25	Tessier .....	300.43
Marcelin .....	619.47	Unity .....	1,047.33
Nipawin .....	432.38	Vanscoy .....	357.90
Nokomis .....	4,618.95	Vonda .....	739.93
Outlook .....	1,344.14	Vibank .....	314.90
Odessa .....	338.44	Vantage .....	98.18
Oxbow .....	306.64	Willow Bunch .....	200.03
Prelate .....	121.72	Watrous .....	5,697.34
Primate .....	819.35	Wadena .....	13.53
Parkside .....	216.72	Wynyard .....	3,112.99
Punnichy .....	196.36	Wakaw .....	1,676.15
Qu'Appelle .....	472.30	Zealandia .....	531.62
Regina .....	217.09		
Rosetown .....	2,295.43		\$164,834.51
Rosthern .....	1,920.58	Less:	
Regina Beach .....	4,510.21	Stores Reserve Account	4,284.71
Riverhurst .....	83.71		
			\$160,549.80
Carried Forward .....	\$132,722.28		

## SCHEDULE "D"

## DEBENTURE DEBTS ASSUMED BY THE COMMISSION

Town of Canora .....	\$ 8,814.69
Village of Cudworth .....	3,666.65
Village of Elfros .....	1,375.01
Town of Lanigan .....	7,156.39
Town of Morse .....	986.78
City of North Battleford .....	100,981.86
Town of Outlook .....	7,975.61
City of Saskatoon .....	797,975.72
Town of Unity .....	16,121.53
Town of Wynyard .....	7,867.43
	\$952,921.67

## SCHEDULE "F"

## CAPITAL RESERVES

Village of Elfros, Debentures Redeemed .....	\$ 458.34
Town of Langham, Debentures Redeemed .....	183.03
City of North Battleford, Debentures Redeemed .....	13,358.90
Town of Outlook, Debentures Redeemed .....	67.95
Town of Rosthern, Debentures Redeemed .....	1,838.08
Town of Radisson, Debentures Redeemed .....	100.00
Town of Unity, Debentures Redeemed .....	1,029.48
Town of Wynyard, Debentures Redeemed .....	1,406.18
Town of Wadena, Debentures Redeemed .....	1,104.46
City of Saskatoon, Debentures Redeemed .....	177,511.16
	\$197,057.58

## SCHEDULE "G"

## ACCOUNTS RECEIVABLE

Saskatoon Power Plant .....	\$ 36,928.92
Swift Current Power Plant .....	19,400.38
North Battleford Power Plant .....	25,278.98
Saskatoon-Moose Jaw System .....	60,425.16
Swift Current System .....	14,633.55
Wynyard System .....	7,242.69
Tisdale System .....	7,478.41
Herbert System .....	745.98
Carnduff System .....	1,547.91
Saltcoats System .....	1,458.78
Macklin System .....	3,176.15
Mossbank System .....	4,799.38
Qu'Appelle System .....	2,407.07
Regina Beach System .....	192.58
Nokomis System .....	14,415.52
North Battleford System .....	6,440.30
Unity .....	3,495.17
Maple Creek .....	3,085.24
Lanigan .....	809.90
Willow Bunch .....	1,715.94
Regina (Capital and Administration Accounts) .....	1,139.70
Doddsland .....	76.30
Kipling .....	4,374.46
St. Walburg .....	1,092.00
Rose Valley .....	43.34
Canora .....	1,647.58
	<u>\$224,051.39</u>

## SCHEDULE "H"

## OPERATING STORES

Saskatoon Power Plant .....	\$ 23,849.93
Swift Current Power Plant .....	6,458.49
North Battleford Power Plant .....	9,497.29
Saskatoon-Moose Jaw System .....	1,792.71
Swift Current System .....	390.72
Wynyard System .....	649.95
Tisdale System .....	1,123.09
Nokomis System .....	829.57
Unity .....	373.75
Maple Creek .....	361.26
Lanigan .....	308.20
Willow Bunch .....	255.88
Canora .....	180.69
	<u>\$ 46,071.53</u>

## SCHEDULE "I"

## UNEXPIRED INSURANCE

Saskatoon Power Plant .....	\$ 2,185.24
Swift Current Power Plant .....	554.65
North Battleford Power Plant .....	1,046.60
Saskatoon-Moose Jaw System .....	186.89
Swift Current System .....	85.31
Wynyard System .....	141.04
Tisdale System .....	229.32
Nokomis System .....	305.18
Unity .....	80.75
Maple Creek .....	146.00
Lanigan .....	22.74
Willow Bunch .....	47.24
Canora .....	48.53
	<u>\$ 5,079.49</u>

## SCHEDULE "J"

## SINKING FUND INVESTMENT ACCOUNTS

Saskatoon Power Plant (City Sinking Fund) .....	\$ 559,606.85
North Battleford Power Plant (City Sinking Fund) .....	45,441.32

## TRUSTEES OF THE SASKATCHEWAN POWER COMMISSION

## SINKING FUND (\$877,581.40)

City of Saskatoon 5% Debentures due May 1, 1940 .....	70,000.00
City of Saskatoon 5% Debentures due November 1, 1940 .....	14,000.00
City of Saskatoon 5% Debentures due May 1, 1945 .....	13,000.00
City of Saskatoon 5% Debentures due July 1, 1945 .....	5,000.00
City of Regina 5% Debentures due July 1, 1945 .....	2,000.00
City of Regina 5% Debentures due June 1, 1947 .....	1,000.00
City of Regina 4½% Debentures due February 1, 1949 .....	2,000.00
Saskatchewan 6% debentures due July 1, 1938 .....	2,000.00
Saskatchewan 5% Debentures due May 1, 1939 .....	1,000.00
Saskatchewan 4½% Debentures due April 15, 1941 .....	5,000.00
Saskatchewan 5% Debentures due September 15, 1942 .....	12,000.00
Saskatchewan 5% Debentures due April 15, 1944 .....	10,000.00
Saskatchewan 4½% Debentures due September 15, 1945 .....	39,500.00
Saskatchewan 5½% Debentures due November 15, 1946 .....	9,000.00
Saskatchewan 6% Debentures due March 15, 1952 .....	95,000.00
Saskatchewan 5½% Debentures due October 1, 1952 .....	10,000.00
Saskatchewan 4% Debentures due August 15, 1953 .....	82,000.00
Saskatchewan 5% Farm Loan Debentures due June 1, 1954 .....	24,000.00
Saskatchewan 4% Debentures due September 1, 1954 .....	70,000.00
Saskatchewan 5½% Registered Stock due May 1, 1957 .....	58,226.00
Saskatchewan 5% Debentures due August 1, 1958 .....	72,000.00
Saskatchewan 5% Debentures due November 1, 1959 .....	33,000.00
Saskatchewan 5% Debentures due December 2, 1959 .....	82,000.00
Saskatchewan 4% Debentures due November 1, 1955-60 .....	15,000.00
4½% Treasury Bills Series 558 due September 14, 1938 .....	64,650.00
4½% Treasury Bills Series 541 due June 30, 1938 .....	58,800.00
Cash on hand at December 31, 1937 .....	27,403.48
Accrued Interest on Purchase of Debentures .....	1.92

\$1,482,629.57

## SCHEDULE "K"

## DEFERRED CHARGES

Expenditures incurred in connection with the Saskatoon Power Plant .....	\$1,690.92	
Less charged to 1937 operations .....	375.80	
		\$ 1,315.12
Expenditures incurred in connection with meter testing—Dominion Government .....	\$6,059.17	
Less charged to 1937 operations .....	2,500.00	
		3,559.17
Expenditures incurred in connection with sales campaign .....	\$5,067.03	
Less charged to 1937 operations .....	2,200.00	
		2,867.03
Expenditures incurred in connection with the North Battleford Power Plant .....	\$3,665.60	
Less charged to 1937 operations .....	575.26	
		3,090.34
Expenditures incurred in connection with exchange charges on retirement of debentures .....	\$ 925.19	
Less charged to 1937 operations .....	462.59	
		462.60
Expenditures incurred in connection with moving stores to Humboldt .....		2,449.75
		<u>\$13,744.01</u>



## SCHEDULE "L"

## ACCOUNTS PAYABLE

Saskatoon Power Plant .....	\$11,064.93
North Battleford Power Plant .....	2,926.18
Saskatoon-Moose Jaw System .....	181.68
Swift Current Power Plant .....	200.00
Wynyard System .....	236.84
Tisdale System .....	117.45
Regina (Provincial Treasurer and Miscellaneous Accounts) .....	162,179.03
Unity .....	105.24
Lanigan .....	196.79
	<u>\$177,208.14</u>

## SCHEDULE "M"

## RESERVE FOR BAD AND DOUBTFUL ACCOUNTS

Saskatoon-Moose Jaw System .....	\$ 4,271.27
Swift Current System .....	1,277.88
Wynyard System .....	906.33
Tisdale System .....	724.32
Herbert System .....	100.75
Carnduff System .....	91.52
Saltcoats System .....	192.45
Macklin System .....	203.55
Mossbank System .....	123.43
Qu'Appelle System .....	119.75
Nokomis System .....	1,318.00
Unity .....	363.72
Maple Creek .....	351.65
Lanigan .....	115.30
North Battleford System .....	105.45
Willow Bunch .....	70.55
Regina Beach System .....	28.10
Canora .....	37.00
	<u>\$10,401.02</u>

## SCHEDULE "N"

## RESERVE FOR REPLACEMENTS AND CONTINGENT LOSSES

Saskatoon Power Plant .....	\$75,056.71
Swift Current Power Plant .....	6,691.38
North Battleford Power Plant .....	5,405.48
Saskatoon-Moose Jaw System .....	44,606.16
Swift Current System .....	9,310.35
Wynyard System .....	7,196.49
Tisdale System .....	4,040.99
Herbert System .....	874.41
Carnduff System .....	723.70
Saltcoats System .....	1,925.21
Macklin System .....	3,179.71
North Battleford System .....	204.45
Mossbank System .....	915.60
Qu'Appelle System .....	3,165.86
Willow Bunch .....	66.59
Nokomis System .....	9,088.57
Maple Creek .....	818.29
Lanigan .....	23.74
Regina Beach System .....	306.04
Canora .....	87.01
Unity .....	79.73
	<u>\$173,766.47</u>

## SCHEDULE "P"

## SINKING FUND RESERVES (DEPRECIATION)

Saskatoon Power Plant (City) .....	\$ 559,606.85
Saskatoon Power Plant (Provincial Treasurer) .....	802,293.06
Swift Current Power Plant .....	79,755.99
North Battleford Power Plant (City) .....	45,441.32
North Battleford Power Plant (Provincial Treasurer) .....	51,248.61
Saskatoon-Moose Jaw System .....	4,758.98
Swift Current System .....	2,181.23
Herbert System .....	275.00
North Battleford System .....	834.58
Doddsland .....	160.39
Kipling .....	3,529.32
St. Walburg .....	2,433.72
Midale .....	370.08
Rose Valley .....	206.45
Spruce Lake .....	199.29
Kelliher .....	116.10
	<u>\$1,553,410.97</u>

## CONSOLIDATED PROFIT AND LOSS ACCOUNT FOR THE YEAR ENDED DECEMBER 31, 1937

	Total Revenue	Total Operating Costs	Operating Profit or Loss		Interest on Capital Advances and Interest on Debentures Assumed	Depreciation and Replace- ment Re- serves Jan. 1, to Dec. 31, 1937	Net Profit or Loss after providing for Interest, Depreciation and Replacement Reserves	
			Operating Profit	Operating Loss			Net Profit	Net Loss
Saskatoon Power Plant.....	\$ 465,253.34	\$253,579.51	\$211,673.83		\$124,571.28	\$ 87,102.55	\$	\$
Swift Current Power Plant.....	67,677.80	39,014.37	28,663.43		15,556.36	13,107.07		
North Battleford Power Plant.....	109,331.33	84,007.37	25,323.96		14,986.41	10,337.55		
Saskatoon-Moose Jaw System.....	206,698.14	99,645.82	107,052.32		99,958.17	11,258.74		4,164.59
Swift Current System.....	45,481.30	25,909.45	19,571.85		22,672.93	2,573.79		5,674.87
Wynyard System.....	40,577.72	20,258.38	20,319.34		12,911.82	1,352.33	6,055.19	
Herbert System.....	4,671.39	4,015.64	655.75		2,031.76	220.39		1,596.40
Carnduff System.....	4,297.39	3,203.24	1,094.15		2,089.41	237.55		1,232.81
Saltcoats System.....	10,213.01	5,378.06	4,834.95		4,404.25	500.93		70.23
Macklin System.....	8,384.69	6,281.21	2,103.48		5,942.66	675.33		4,514.51
Mossbank System.....	5,996.06	3,054.30	2,941.76		3,933.11	447.25		1,438.60
Qu'Appelle System.....	6,199.17	3,608.83	2,590.34		5,071.81	576.41		3,057.88
Unity.....	14,708.44	11,806.39	2,902.05		3,490.72	256.30		844.97
Maple Creek.....	16,877.44	10,839.38	6,038.06		3,718.74	414.45	1,904.87	
Lanigan.....	5,927.88	7,337.81		1,409.93	1,150.73	74.43		2,635.09
Willow Bunch.....	3,937.20	5,536.76		1,599.56	1,016.06	115.53		2,731.15
Nokomis System.....	74,573.24	39,648.82	34,924.42		32,698.66	3,711.12		1,485.36
Tisdale System.....	39,417.12	19,684.79	19,732.33		10,585.16	1,182.02	7,965.15	
Regina Beach System.....	3,205.39	2,428.74	776.65		1,615.28	177.95		1,016.58
North Battleford System.....	18,303.10	17,013.21	1,289.89		1,169.31	127.50		6.92
Canora.....	14,823.99	11,018.51	3,805.48		1,790.29	87.01	1,928.18	
	\$1,166,555.14	\$673,270.59	\$496,294.04	\$3,009.49	\$371,364.92	\$134,536.20	\$17,853.39	\$30,469.96

Operating Profit available for Interest Charges,  
Depreciation and Replacement Reserves .....

\$493,284.55

Net Loss after providing for Interest Charges in full, also  
Depreciation and Replacement Reserves, in accordance  
with amounts shown hereon .....

\$12,616.57

L. A. THORNTON, Commissioner.  
R. HAWARD, Accountant.

Regina, Sask., January 28, 1938.

Certified Correct,  
D. MOWAT, F.C.A.,  
Auditor.

## OPERATING ACCOUNT

## Saskatoon Power Plant

From 1st January to 31st December, 1937

GENERATION	Debit	Credit
To Superintendence .....	\$ 4,935.01	
Boiler Labour .....	21,869.70	
Engine Labour .....	24,772.63	
Miscellaneous Labour .....	10,802.32	
Workmen's Compensation Insurance .....	1,106.37	
Fuel (Less Stock on Hand) .....	161,710.45	
Water Purchased .....	863.72	
Lubricants .....	549.46	
Production Supplies .....	1,449.74	
Station Expenses .....	1,183.92	
Removal of Ash .....	2,039.70	
Maintenance of Station Buildings .....	1,090.69	
Maintenance of Furnaces and Boilers .....	5,585.83	
Maintenance of Boiler Apparatus .....	5,854.85	
Maintenance of Piping .....	2,074.98	
Maintenance of Steam Generating Units .....	1,467.86	
Maintenance of Electrical Equipment .....	2,674.99	
Maintenance of Miscellaneous Equipment .....	442.13	
	<u>\$250,474.35</u>	
GENERAL		
To Insurance .....	\$ 729.30	
Printing and Stationery .....	300.00	
Audit Fees .....	500.00	
Contingency Charge .....	23,947.07	
Interest on Prepaid Expenditures .....	1,575.86	
Interest on Capital Advances (New Plant) .....	92,634.64	
Interest and Sinking Fund Charges (Old Plant) .....	46,627.68	
Sinking Fund Charges on Capital Advances (New Plant) .....	48,464.44	
	<u>214,778.99</u>	
By Light and Power Sales (City) .....		\$440,093.76
Light and Power Sales to Transmission Line .....		24,747.28
Miscellaneous Revenue .....		412.30
	<u>\$465,253.34</u>	<u>\$465,253.34</u>

## OPERATING ACCOUNT

## Swift Current Power Plant

From 1st January to 31st December, 1937

GENERATION	Debit	Credit
To Superintendence and Labour .....	\$ 10,394.57	
Workmen's Compensation Insurance .....	181.46	
Fuel Oil (Less Stock on Hand) .....	17,765.84	
Water Purchased .....	72.48	
Miscellaneous Supplies and Expenses .....	3,688.44	
Maintenance of Station Buildings .....	210.91	
Maintenance of Engines .....	2,727.06	
Maintenance of Electrical Equipment .....	97.23	
Maintenance of Miscellaneous Equipment .....	4.81	
	<u>\$ 35,142.80</u>	
GENERAL		
To Insurance .....	\$ 1,297.25	
Administration Expenses and Audit Fees .....	2,400.00	
Contingency Charge .....	1,634.08	
Interest on Stores Account .....	174.32	
Interest on Capital Advances .....	15,556.36	
Carried Forward .....	<u>\$ 35,142.80</u>	

Brought Forward .....	\$ 35,142.80	
Sinking Fund Charge on Capital Advances .....	11,472.99	
	<u>32,535.00</u>	
By Light and Power Sales to City .....		\$ 57,077.12
Light and Power Sales to Transmission Line .....		10,600.68
	<u>\$ 67,677.80</u>	<u>\$ 67,677.80</u>

## OPERATING ACCOUNT

## North Battleford Power Plant

From 1st January to 31st December, 1937

GENERATION	Debit	Credit
To Superintendence and Labour .....	\$ 20,384.92	
Workmen's Compensation Insurance .....	354.33	
Fuel (Less Stock on Hand) .....	47,193.31	
Water Purchased .....	3,023.37	
Miscellaneous Supplies and Expenses .....	2,142.65	
Maintenance of Miscellaneous Equipment .....	57.58	
Maintenance of Station Buildings .....	1,253.61	
Maintenance of Steam Equipment .....	4,881.23	
Maintenance of Electrical Equipment .....	281.50	
	<u>\$ 79,572.50</u>	
GENERAL		
To Insurance .....	\$ 1,799.74	
Administration Expenses and Audit Fees .....	2,400.00	
Contingency Charge—Generation and Steam Heating Equipment .....	1,899.67	
Interest on Stores Account .....	235.13	
Interest on Capital Advances .....	9,921.90	
Sinking Fund Charge on Capital Advances .....	7,375.18	
Interest, Sinking Fund and Principal Payments on Debentures .....	6,127.21	
	<u>29,758.83</u>	
By Light, Power and Steam Sales (City) .....		\$ 92,595.51
Light and Power Sales to Transmission Line .....		16,735.82
	<u>\$109,331.33</u>	<u>\$109,331.33</u>

## OPERATING ACCOUNT

## Wynyard System (Also page 31)

From 1st January to 31st December, 1937

GENERATION	Debit	Credit
WYNYARD GENERATION COSTS		
To Superintendence and Labour .....	\$ 4,418.66	
Workmen's Compensation Insurance .....	71.33	
Fuel Oil (Less Stock on Hand) .....	5,696.87	
Miscellaneous Supplies and Expenses .....	1,772.09	
Maintenance of Power Plant .....	617.72	
Insurance .....	338.64	
Contingency Charge—Generation .....	411.54	
Interest on Capital Advances—Generation .....	3,783.90	
Interest on Debentures Assumed—Generation .....	360.76	
	<u>\$ 17,471.51</u>	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation and Maintenance .....	\$ 377.49	
Distribution, Operation and Maintenance (Labour and Expenses) .....	2,393.02	
Carried Forward .....	<u>\$ 17,471.51</u>	

## THE SASKATCHEWAN POWER COMMISSION

Brought Forward .....	\$ 17,471.51	
Workmen's Compensation Insurance.....	28.99	
General and Miscellaneous Expenses.....	468.32	
Operation and Maintenance of Cars and Trucks .....	4.50	
Contingency Charge—Transmission and Distribution .....	940.79	
Interest on Capital Advances—Transmission .....	4,810.49	
		9,023.60
<b>GENERAL</b>		
To Administration Expenses.....	\$ 3,268.54	
Audit Fees .....	149.28	
Reserve for Bad and Doubtful Accounts .....	101.45	
		3,519.27
<b>By COSTS DISTRIBUTED</b>		
Elfros .....		\$ 2,551.22
Foam Lake .....		5,927.84
Leslie .....		1,095.53
Mozart .....		405.19
Wadena .....		7,785.73
Wynyard .....		11,930.72
Wynyard System Rural.....		318.15
		<u>\$ 30,014.38</u> <u>\$ 30,014.38</u>

## OPERATING ACCOUNT

Swift Current System (Also page 34)

From 1st January to 31st December, 1937

GENERATION		Debit	Credit
<b>LEADER GENERATION COSTS</b>			
To Superintendence and Labour.....	\$ 883.49		
Workmen's Compensation Insurance.....	13.48		
Fuel Oil (Less Stock on Hand).....	1,570.56		
Miscellaneous Supplies and Expenses.....	613.47		
Maintenance of Power Plant.....	203.26		
Insurance .....	204.28		
Contingency Charge—Generation .....	268.52		
Interest on Capital Advances—Generation .....	2,448.84		
		\$ 6,205.90	
To Power Purchased at Swift Current.....		10,600.68	
<b>TRANSMISSION AND DISTRIBUTION</b>			
To Transmission, Operation and Maintenance .....	\$ 3,081.79		
Distribution, Operation and Maintenance (Labour and Expenses).....	1,902.65		
Operation and Maintenance of Trucks.....	884.66		
Workmen's Compensation Insurance.....	56.77		
General and Miscellaneous Expenses .....	962.87		
Contingency Charge—Transmission and Distribution .....	2,305.27		
Interest on Capital Advances—Transmission .....	14,211.33		
		23,405.34	
<b>GENERAL</b>			
To Administration Expenses .....	\$ 4,042.12		
Audit Fees .....	184.66		
Reserve for Bad and Doubtful Accounts .....	113.70		
		4,340.48	
<b>By COSTS DISTRIBUTED</b>			
Abbey .....		\$ 3,822.60	
Battrum .....		414.34	
Cabri .....		6,130.41	
Eston .....		11,423.24	
Lancer .....		1,897.93	
		<u>\$ 44,552.40</u> <u>\$ 23,688.52</u>	
Carried Forward .....			

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Brought Forward .....	\$ 44,552.40	\$ 23,688.52
Leader .....		6,130.41
Lemsford .....		819.76
Pennant .....		2,535.03
Portreeve .....		989.06
Prelate .....		2,744.43
Sceptre .....		2,468.20
Shackleton .....		1,229.65
Success .....		824.22
Webb .....		2,535.03
Rural Distribution .....		588.09
	<u>\$ 44,552.40</u>	<u>\$ 44,552.40</u>

## OPERATING ACCOUNT

Tisdale System (Also page 31)

From 1st January to 31st December, 1937

GENERATION		Debit	Credit
TISDALE GENERATION COSTS			
To Superintendence and Labour .....	\$ 4,052.60		
Workmen's Compensation Insurance .....	62.67		
Fuel Oil (Less Stock on Hand) .....	5,415.08		
Miscellaneous Supplies and Expenses .....	1,386.45		
Maintenance of Power Plant .....	929.89		
Insurance .....	550.32		
Contingency Charge—Generation .....	385.64		
Interest on Capital Advances—Generation .....	3,521.88		
			\$ 16,304.53
TRANSMISSION AND DISTRIBUTION			
To Transmission, Operation and Maintenance .....	\$ 670.29		
Distribution, Operation and Maintenance (Labour and Expenses) .....	1,964.79		
Operation and Maintenance of Trucks .....	335.83		
Workmen's Compensation Insurance .....	31.01		
General and Miscellaneous Expenses .....	451.12		
Contingency Charge—Transmission and Distribution .....	796.38		
Interest on Capital Advances—Transmission .....	4,014.42		
			8,263.84
GENERAL			
To Administration Expenses .....	\$ 3,162.32		
Audit Fees .....	144.43		
Reserve for Bad and Doubtful Accounts .....	98.55		
			3,405.30
BY COSTS DISTRIBUTED			
Armley .....		\$ 430.80	
Codette .....		2,179.15	
Nipawin .....		8,392.10	
Pontrilas .....		718.92	
Ridgedale .....		2,131.59	
Tisdale .....		14,081.95	
Rural Distribution .....		39.16	
	<u>\$ 27,973.67</u>	<u>\$ 27,973.67</u>	

**OPERATING ACCOUNT**  
**Saskatoon-Moose Jaw System** (Also page 32)  
From 1st January to 31st December, 1937

GENERATION	Debit	Credit
<b>HUMBOLDT GENERATION COSTS</b>		
To Superintendence and Labour.....\$	2,365.20	
Workmen's Compensation Insurance.....	38.07	
Fuel Oil (Less Stock on Hand).....	4,110.43	
Water Purchased .....	72.06	
Miscellaneous Supplies and Expenses...	1,069.79	
Maintenance of Station Buildings.....	50.78	
Maintenance of Engines .....	636.21	
Maintenance of Miscellaneous Equip- ment .....	12.15	
Insurance .....	348.18	
Contingency Charge—Generation .....	613.45	
Interest on Capital Advances—Genera- tion .....	5,592.29	
	<u>\$ 14,908.61</u>	
<b>SHELLBROOK GENERATION COSTS</b>		
To Superintendence and Labour.....\$	378.19	
Workmen's Compensation Insurance.....	13.08	
Fuel Oil (Less Stock on Hand).....	499.34	
Miscellaneous Supplies and Expenses...	441.99	
Maintenance of Power Plant.....	559.21	
Insurance .....	88.23	
Contingency Charge—Generation .....	207.89	
Interest on Capital Advances—Genera- tion .....	1,895.86	
	<u>4,083.79</u>	
To Power Purchased at Saskatoon, Moose Jaw and Rosetown .....	36,788.38	
<b>TRANSMISSION AND DISTRIBUTION</b>		
To Transmission, Operation and Mainte- nance .....	\$ 11,785.12	
Distribution, Operation and Maintenance (Labour and Expenses).....	11,076.55	
Operation and Maintenance of Trucks...	3,184.54	
Workmen's Compensation Insurance.....	268.48	
General and Miscellaneous Expenses.....	3,411.12	
Contingency Charge—Transmission and Distribution .....	10,437.40	
Interest on Capital Advances.....	61,502.95	
	<u>101,666.16</u>	
<b>GENERAL</b>		
To Administration Expenses.....\$	18,558.30	
Audit Fees .....	848.62	
Reserve for Bad and Doubtful Accounts .....	513.85	
	<u>19,920.77</u>	
<b>By COSTS DISTRIBUTED</b>		
Aberdeen .....	\$	2,163.89
Blaine Lake .....		5,445.19
Borden .....		2,518.62
Bounty .....		869.10
Belbeck .....		354.74
Broderick .....		1,259.31
Brownlee .....		1,135.16
Bruno .....		4,611.56
Carmel .....		638.52
Caron .....		2,483.15
Central Butte .....		3,369.98
Conquest .....		2,571.83
Crystal Beach .....		390.21
Cudworth .....		4,380.98
Dalmeny .....		869.10
Delisle .....		3,689.24
Carried Forward .....	\$177,367.71	\$ 36,750.58



Brought Forward .....	\$177,367.71	\$ 36,750.58
Duck Lake .....		3,636.03
Dundurn .....		2,695.98
Edenburg .....		124.16
Elbow .....		1,685.00
Eyebrow .....		1,826.89
Glenside .....		1,011.00
Hague .....		1,880.10
Hanley .....		3,653.77
Harris .....		2,039.73
Hawarden .....		1,951.05
Hepburn .....		1,791.42
Humboldt .....		28,467.50
Keeler .....		957.79
Kenaston .....		2,075.21
Laird .....		1,862.36
Langham .....		2,962.04
Laura .....		1,064.21
Lawson .....		922.31
Leask .....		3,086.19
Loreburn .....		1,809.15
Marcelin .....		2,749.20
Marquis .....		1,294.79
Mawer .....		478.89
Milden .....		2,944.30
Mortlach .....		2,270.31
Outlook .....		6,775.45
Parkside .....		1,738.21
Prud'homme .....		1,738.21
Radisson .....		4,700.24
Riverhurst .....		2,625.04
Rosthern .....		9,365.01
Shellbrook .....		5,941.82
Sovereign .....		1,986.52
Strongfield .....		957.79
Tessier .....		1,525.36
Tugaske .....		2,181.62
Tuxford .....		1,649.52
Vanscoy .....		1,099.68
Vonda .....		2,554.09
Wakaw .....		5,604.82
Waldheim .....		2,110.68
Warman .....		993.26
Zealandia .....		1,383.47
Rural Distribution and Sundry Accounts .....		10,446.96
	<u>\$177,367.71</u>	<u>\$177,367.71</u>

## OPERATING ACCOUNT

Nokomis System (Also page 35)

From 1st January to 31st December, 1937

GENERATION	Debit	Credit
NOKOMIS GENERATION COSTS		
To Superintendence and Labour.....	\$ 1,714.51	
Workmen's Compensation Insurance.....	31.17	
Fuel Oil (Less Stock on Hand).....	3,575.50	
Miscellaneous Supplies and Expenses....	1,166.00	
Maintenance of Power Plant.....	483.26	
Insurance .....	564.36	
Contingency Charge—Generation .....	574.77	
Interest on Capital Advances—Genera- tion .....	5,248.51	
		<u>\$ 13,358.08</u>
Carried Forward .....		<u>\$ 13,358.08</u>

## THE SASKATCHEWAN POWER COMMISSION

Brought Forward .....		\$ 13,358.08	
<b>WATROUS GENERATION COSTS</b>			
To Superintendence and Labour.....	\$	171.50	
Workmen's Compensation Insurance.....		2.82	
Fuel Oil (Less Stock on Hand).....		68.65	
Miscellaneous Supplies and Expenses.....		269.44	
Maintenance of Power Plant.....		17.16	
Insurance .....		115.29	
Contingency Charge—Generation .....		254.88	
Interest on Capital Advances—Generation .....		2,325.34	
			3,225.08
To Power Purchased at Bulyea.....			11,841.72
<b>TRANSMISSION AND DISTRIBUTION</b>			
To Transmission, Operation and Maintenance .....	\$	5,260.16	
Distribution, Operation and Maintenance (Labour and Expenses).....		4,072.75	
Operation and Maintenance of Trucks.....		807.48	
Workmen's Compensation Insurance.....		101.07	
General and Miscellaneous Expenses.....		1,204.76	
Contingency Charge—Transmission and Distribution .....		2,881.47	
Interest on Capital Advances—Transmission .....		14,178.46	
			28,506.15
<b>GENERAL</b>			
To Administration Expenses.....	\$	6,579.30	
Audit Fees .....		300.34	
Reserve for Bad and Doubtful Accounts .....		186.45	
			7,066.09
<b>BY COSTS DISTRIBUTED</b>			
Duval .....			\$ 1,606.33
Govan .....			5,068.57
Imperial .....			4,582.19
Manitou Beach .....			4,511.80
Nokomis .....			5,574.15
Punnichy .....			3,238.25
Quinton .....			966.36
Raymore .....			3,135.86
Semans .....			4,479.80
Simpson .....			3,206.26
Strasbourg .....			4,870.18
Watrous .....			18,309.58
Young .....			4,115.01
Nokomis Rural .....			332.78
		\$ 63,997.12	\$ 63,997.12

## OPERATING ACCOUNT

## Herbert System

From 1st January to 31st December, 1937

GENERATION	Debit	Credit
To Power Purchased at Herbert.....	\$ 2,890.72	
<b>TRANSMISSION AND DISTRIBUTION</b>		
To Transmission, Operation and Maintenance .....	\$	106.96
Distribution, Operation and Maintenance (Labour and Expenses).....		373.59
Operation and Maintenance of Trucks.....		90.65
Workmen's Compensation Insurance.....		3.58
General and Miscellaneous Expenses.....		59.55
Contingency Charge—Transmission and Distribution .....		220.39
Interest on Capital Advances—Transmission .....		1,068.51
		1,923.23
Carried Forward .....	\$	4,813.95

Brought Forward .....	\$ 4,813.95	
<b>GENERAL</b>		
To Administration Expenses.....	\$ 387.15	
Audit Fees .....	17.69	
Reserve for Bad and Doubtful Accounts .....	11.70	
	<u>416.54</u>	
BY COSTS DISTRIBUTED		
Morse .....		\$ 5,230.49
	<u>\$ 5,230.49</u>	<u>\$ 5,230.49</u>

## OPERATING ACCOUNT

## Morse

From 1st January to 31st December, 1937

	Debit	Credit
To Generation, Transmission and Distribution Costs .....	\$ 5,230.49	
Distribution, Operation and Maintenance (Material) .....	74.05	
Interest on Capital Advances—Distribution .....	866.93	
Interest on Debentures Assumed—Distribution .....	96.32	
By Light and Power Sales .....		\$ 4,671.39
Loss for Period .....		1,596.40
	<u>\$ 6,267.79</u>	<u>\$ 6,267.79</u>

## OPERATING ACCOUNT

## Carnduff System (Also page 35)

From 1st January to 31st December, 1937

	Debit	Credit
GENERATION		
To Power Purchased at Carnduff .....	\$ 1,987.40	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation and Maintenance .....	\$ 51.13	
Distribution, Operation and Maintenance (Labour and Expenses) .....	674.90	
General and Miscellaneous Expenses .....	30.85	
Contingency Charge—Transmission and Distribution .....	237.55	
Interest on Capital Advances—Transmission .....	1,414.37	
	<u>2,408.80</u>	
GENERAL		
To Administration Expenses .....	\$ 346.57	
Audit Fees .....	15.84	
Reserve for Bad and Doubtful Accounts .....	10.75	
	<u>373.16</u>	
BY COSTS DISTRIBUTED		
Carievale .....		\$ 1,844.79
Gainsborough .....		2,924.57
	<u>\$ 4,769.36</u>	<u>\$ 4,769.36</u>

## OPERATING ACCOUNT

## Saltcoats System (Also page 36)

From 1st January to 31st December, 1937

	Debit	Credit
GENERATION		
To Power Purchased at Saltcoats .....	\$ 3,049.03	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation and Maintenance .....	\$ 730.91	
Distribution, Operation and Maintenance (Labour and Expenses) .....	394.77	
Workmen's Compensation Insurance .....	14.35	
Carried Forward .....	<u>\$ 3,049.03</u>	

## THE SASKATCHEWAN POWER COMMISSION

Brought Forward .....	\$ 3,049.03	
General and Miscellaneous Expenses .....	132.71	
Contingency Charge—Transmission and Distribution .....	500.93	
Interest on Capital Advances—Transmission .....	2,959.28	
	<u>4,732.95</u>	
GENERAL		
To Administration Expenses .....	\$ 863.11	
Audit Fees .....	39.43	
Reserve for Bad and Doubtful Accounts .....	25.55	
	<u>928.09</u>	
By COSTS DISTRIBUTED		
Bredenburg .....		\$ 3,133.01
Churchbridge .....		1,315.22
Langenburg .....		4,261.84
	<u>\$ 8,710.07</u>	<u>\$ 8,710.07</u>

## OPERATING ACCOUNT

## Macklin System (Also page 36)

From 1st January to 31st December, 1937

GENERATION	Debit	Credit
To Power Purchased at Macklin .....	\$ 2,812.80	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation and Maintenance .....	\$ 1,425.21	
Distribution, Operation and Maintenance (Labour and Expenses) .....	535.69	
Operation and Maintenance of Trucks .....	365.85	
Workmen's Compensation Insurance .....	22.00	
General and Miscellaneous Expenses .....	211.99	
Contingency Charge—Transmission and Distribution .....	675.33	
Interest on Capital Advances—Transmission .....	3,532.11	
	<u>6,768.18</u>	
GENERAL		
To Administration Expenses .....	\$ 728.81	
Audit Fees .....	33.27	
Reserve for Bad and Doubtful Accounts .....	20.95	
	<u>783.03</u>	
By COSTS DISTRIBUTED		
Denzil .....		\$ 1,952.58
Luseland .....		5,307.41
Primate .....		866.43
Salvador .....		1,960.87
Macklin System Rural Distribution .....		276.72
	<u>\$ 10,364.01</u>	<u>\$ 10,364.01</u>

## OPERATING ACCOUNT

## Mossbank System (Also page 36)

GENERATION	Debit	Credit
To Power Purchased at Congress .....	\$ 1,536.21	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation and Maintenance .....	\$ 507.56	
Distribution, Operation and Maintenance (Labour and Expenses) .....	344.09	
Workmen's Compensation Insurance .....	8.94	
General and Miscellaneous Expenses .....	58.97	
Contingency Charge—Transmission and Distribution .....	447.25	
Interest on Capital Advances—Transmission .....	2,537.72	
	<u>3,904.53</u>	
Carried Forward .....	\$ 5,440.74	

Brought Forward .....	\$ 5,440.74	
<b>GENERAL</b>		
To Administration Expenses.....	\$ 507.49	
Audit Fees .....	23.18	
Reserve for Bad and Doubtful Accounts .....	15.00	
	<u>545.67</u>	
<b>BY COSTS DISTRIBUTED</b>		
Congress .....		\$ 720.76
Mossbank .....		4,387.44
Vantage .....		878.21
	<u>\$ 5,986.41</u>	<u>\$ 5,986.41</u>

## OPERATING ACCOUNT

**Qu'Appelle System** (Also page 37)  
From 1st January to 31st December, 1937

GENERATION	Debit	Credit
To Power Purchased at Qu'Appelle.....	\$ 1,675.19	
<b>TRANSMISSION AND DISTRIBUTION</b>		
To Transmission, Operation and Maintenance .....	\$ 88.46	
Distribution, Operation and Maintenance (Labour and Expenses).....	1,151.26	
General and Miscellaneous Expenses.....	45.43	
Contingency Charge—Transmission and Distribution .....	576.41	
Interest on Capital Advances—Transmission .....	3,745.72	
	<u>5,607.28</u>	
<b>GENERAL</b>		
To Administration Expenses.....	\$ 518.96	
Audit Fees .....	23.69	
Reserve for Bad and Doubtful Accounts .....	18.00	
	<u>560.65</u>	
<b>BY COSTS DISTRIBUTED</b>		
Kendal .....		\$ 884.70
Montmartre .....		3,229.01
Odessa .....		1,681.57
Vibank .....		1,965.49
Qu'Appelle System Rural Distribution.....		82.35
	<u>\$ 7,843.12</u>	<u>\$ 7,843.12</u>

## OPERATING ACCOUNT

**Regina Beach System** (Also page 37)  
From 1st January to 31st December, 1937

GENERATION	Debit	Credit
To Power Purchased at Valeport .....	\$ 1,261.93	
<b>TRANSMISSION AND DISTRIBUTION</b>		
To Transmission, Operation and Maintenance .....	\$ 306.52	
Distribution, Operation and Maintenance (Labour and Expenses).....	449.39	
Workmen's Compensation Insurance.....	1.38	
General and Miscellaneous Expenses.....	70.47	
Contingency Charge—Transmission and Distribution .....	177.95	
Interest on Capital Advances—Transmission .....	874.11	
	<u>1,879.82</u>	
Carried Forward .....	\$ 3,141.75	

## THE SASKATCHEWAN POWER COMMISSION

Brought Forward .....	\$ 3,141.75	
<b>GENERAL</b>		
To Administration Expenses.....	\$ 256.99	
Audit Fees .....	11.69	
Reserve for Bad and Doubtful Accounts .....	8.00	
	<u>276.68</u>	
<b>By COSTS DISTRIBUTED</b>		
Lumsden Beach .....		\$ 94.35
Regina Beach .....		3,324.08
	<u>\$ 3,418.43</u>	<u>\$ 3,418.43</u>

## OPERATING ACCOUNT

## North Battleford System (Also page 37)

From 1st January to 31st December, 1937

	Debit	Credit
<b>GENERATION</b>		
To Power Purchased at North Battleford....	\$ 16,735.82	
<b>TRANSMISSION AND DISTRIBUTION</b>		
To Transmission, Operation and Maintenance .....	\$ 57.87	
Distribution, Operation and Maintenance .....	98.95	
Workmen's Compensation Insurance.....	.67	
General and Miscellaneous Expenses.....	11.35	
Contingency Charge—Transmission .....	127.50	
Interest on Capital Advances—Transmission .....	261.21	
	<u>557.55</u>	
<b>GENERAL</b>		
To Administration Expenses.....	\$ 40.00	
Audit Fees .....	5.00	
Reserve for Bad and Doubtful Accounts .....	45.75	
	<u>90.75</u>	
<b>By COSTS DISTRIBUTED</b>		
Battleford and Rural .....		\$ 10,260.11
Mental Hospital and Rural .....		7,124.01
	<u>\$ 17,384.12</u>	<u>\$ 17,384.12</u>

## OPERATING ACCOUNT

## Unity

From 1st January to 31st December, 1937

	Debit	Credit
<b>GENERATION</b>		
To Superintendence and Labour.....	\$ 3,763.80	
Workmen's Compensation Insurance.....	65.36	
Fuel Oil (Less Stock on Hand).....	3,565.73	
Miscellaneous Supplies and Expenses.....	1,248.90	
Maintenance of Power Plant.....	872.44	
	<u>\$ 9,516.23</u>	
<b>DISTRIBUTION</b>		
To Distribution, Operation and Maintenance .....	\$ 213.74	
Operation and Maintenance of Street Lights .....	55.18	
	<u>268.92</u>	
<b>GENERAL</b>		
To Meter Reading, etc. ....	\$ 337.32	
General and Miscellaneous Expenses.....	100.27	
Insurance .....	193.80	
Reserve for Bad and Doubtful Accounts .....	36.75	
Audit Fees .....	59.10	
Administration Expenses .....	1,294.00	
Contingency Charge .....	256.30	
Interest on Capital Advances.....	2,285.10	
Interest on Debentures Assumed.....	1,205.62	
	<u>5,768.26</u>	
<b>By Light and Power Sales.....</b>		
Loss for Period .....		\$ 14,708.44
		844.97
	<u>\$ 15,553.41</u>	<u>\$ 15,553.41</u>

## OPERATING ACCOUNT

## Maple Creek

From 1st January to 31st December, 1937

GENERATION		Debit	Credit
To Superintendence and Labour .....	\$ 4,540.01		
Workmen's Compensation Insurance.....	73.52		
Fuel Oil (Less Stock on Hand) .....	2,193.89		
Miscellaneous Supplies and Expenses....	1,235.01		
Maintenance of Power Plant .....	237.38		
		\$ 8,279.81	
DISTRIBUTION			
To Distribution, Operation and Maintenance \$	169.88		
Operation and Maintenance of Street			
Lights .....	58.09		
		227.97	
GENERAL			
To Meter Reading, etc. ....	\$ 369.04		
General and Miscellaneous Expenses....	114.70		
Insurance .....	350.33		
Reserve for Bad and Doubtful Accounts	42.20		
Audit Fees .....	63.57		
Administration Expenses .....	1,391.76		
Contingency Charge .....	414.45		
Interest on Capital Advances .....	3,718.74		
		6,464.79	
By Light and Power Sales .....			\$ 16,877.44
To Profit for Period .....		1,904.87	
		\$ 16,877.44	\$ 16,877.44

## OPERATING ACCOUNT

## Canora

From 1st January to 31st December, 1937

GENERATION		Debit	Credit
To Superintendence and Labour .....	\$ 4,002.30		
Workmen's Compensation Insurance .....	77.55		
Fuel Oil (Less Stock on Hand) .....	2,642.52		
Miscellaneous Supplies and Expenses....	862.25		
Maintenance of Power Plant .....	885.84		
		\$ 8,470.46	
DISTRIBUTION			
To Distribution, Operation and Maintenance \$	597.36		
Operation and Maintenance of Street			
Lights .....	60.68		
		658.04	
GENERAL			
To Meter Reading, etc. ....	\$ 706.53		
General and Miscellaneous Expenses....	95.70		
Insurance .....	110.37		
Reserve for Bad and Doubtful Accounts	37.00		
Audit Fees .....	41.13		
Administration Expenses .....	899.28		
Contingency Charge .....	87.01		
Interest on Capital Advances .....	1,228.54		
Interest on Debentures Assumed .....	561.75		
		3,767.31	
By Light and Power Sales .....			\$ 14,823.99
To Profit for Period .....		1,928.18	
		\$ 14,823.99	\$ 14,823.99

## THE SASKATCHEWAN POWER COMMISSION

## OPERATING ACCOUNT

## Lanigan

From 1st January to 31st December, 1937

GENERATION		Debit	Credit
To Superintendence and Labour .....	\$ 2,813.52		
Workmen's Compensation Insurance.....	47.25		
Fuel Oil (Less Stock on Hand) .....	1,384.88		
Miscellaneous Supplies and Expenses....	738.49		
Maintenance of Power Plant .....	1,311.36		
		\$ 6,295.50	
DISTRIBUTION			
To Distribution, Operation and Maintenance \$	149.75		
Operation and Maintenance of Street Lights .....	17.40		
		167.15	
GENERAL			
To Meter Reading, etc.....	\$ 158.24		
General and Miscellaneous Expenses....	112.67		
Insurance .....	55.34		
Reserve for Bad and Doubtful Accounts	14.80		
Audit Fees .....	23.33		
Administration Expenses .....	510.78		
Contingency Charge .....	74.43		
Interest on Capital Advances .....	682.43		
Interest on Debentures Assumed .....	468.30		
		2,100.32	
By Light and Power Sales .....		\$ 5,927.88	
Loss for Period .....		2,635.09	
		<u>\$ 8,562.97</u>	<u>\$ 8,562.97</u>

## OPERATING ACCOUNT

## Willow Bunch

From 1st January to 31st December, 1937

GENERATION		Debit	Credit
To Superintendence and Labour .....	\$ 2,188.06		
Workmen's Compensation Insurance.....	35.13		
Fuel Oil (Less Stock on Hand) .....	1,487.01		
Miscellaneous Supplies and Expenses....	881.73		
Maintenance of Power Plant .....	284.47		
		\$ 4,876.40	
DISTRIBUTION			
To Distribution, Operation and Maintenance \$	64.33		
Operation and Maintenance of Street Lights .....	17.46		
		81.79	
GENERAL			
To Meter Reading, etc.....	\$ 67.33		
General and Miscellaneous Expenses....	27.80		
Insurance .....	113.32		
Reserve for Bad and Doubtful Accounts	9.85		
Audit Fees .....	15.75		
Administration Expenses .....	344.52		
Contingency Charge .....	115.53		
Interest on Capital Advances.....	1,016.06		
		1,710.16	
By Light and Power Sales .....		\$ 3,937.20	
Loss for Period .....		2,731.15	
		<u>\$ 6,668.35</u>	<u>\$ 6,668.35</u>





## OPERATING ACCOUNT—SASKATOON-Moose Jaw System—From 1st January to 31st December, 1937

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material, Etc.)	Interest on Capital Advances Distribution	Interest on Debentures Assumed Distribution	Total Costs	Total Revenue Light and Power Sales, Etc.	Profit	Loss
	\$	\$	\$	\$	\$	\$	\$	\$
Aberdeen .....	2,163.89	66.42	628.92	.....	2,859.23	2,516.10	.....	343.13
Blaine Lake .....	5,445.19	67.12	1,161.12	.....	6,673.43	6,340.95	.....	332.48
Borden .....	2,518.62	9.00	536.56	.....	3,064.18	2,933.78	.....	130.40
Bounty .....	869.10	10.63	380.35	.....	1,260.08	1,015.17	.....	244.91
Broderick .....	1,259.31	14.78	197.75	.....	1,471.84	1,452.83	.....	19.01
Belbeck .....	354.74	4.60	46.83	.....	406.17	433.83	27.66	.....
Brownlee .....	1,135.16	12.39	363.72	.....	1,511.27	1,321.10	.....	190.17
Bruno .....	4,611.56	47.18	1,229.65	.....	5,888.39	5,376.98	.....	511.41
Carmel .....	638.52	2.16	177.91	.....	818.59	755.21	.....	63.38
Caron .....	2,483.15	6.85	413.29	.....	2,903.29	2,904.50	1.21	.....
Central Butte .....	3,369.98	51.90	495.75	.....	3,917.63	3,936.09	18.46	.....
Conquest .....	2,571.83	32.53	1,024.58	.....	3,628.94	3,011.81	.....	617.13
Crystal Beach .....	390.21	3.41	125.73	.....	519.35	453.81	.....	65.54
Cudworth .....	4,380.98	58.46	811.96	251.55	5,502.95	5,091.31	.....	411.64
Dalmeny .....	869.10	14.85	209.32	.....	1,093.27	1,009.22	.....	84.05
Delisle .....	3,689.24	45.62	942.65	.....	4,677.51	4,312.16	.....	365.35
Duck Lake .....	3,636.03	46.79	824.73	.....	4,507.55	4,252.73	.....	254.82
Dundurn .....	2,695.98	50.02	462.09	.....	3,208.09	3,152.49	.....	55.60
Edenburg .....	124.16	.....	50.02	.....	174.18	150.55	.....	23.63
Elbow .....	1,685.00	36.47	420.10	.....	2,141.57	1,947.71	.....	193.86
Eyebrow .....	1,826.89	38.58	521.15	.....	2,386.62	2,142.42	.....	244.20
Glenside .....	1,011.00	19.02	154.86	.....	1,184.88	1,170.05	.....	14.83
Hague .....	1,880.10	33.02	294.08	.....	2,207.20	2,194.11	.....	13.09
Hanley .....	3,653.77	45.30	1,029.75	.....	4,728.82	4,265.70	.....	463.12
Harris .....	2,039.73	30.62	374.62	.....	2,444.97	2,390.88	.....	54.09
Hawarden .....	1,951.05	28.58	509.40	.....	2,489.03	2,274.35	.....	214.68
Hepburn .....	1,791.42	31.97	278.02	.....	2,101.41	2,102.30	.89	.....
Humboldt .....	28,467.50	364.96	1,807.58	.....	30,640.04	33,182.24	2,542.20	.....
Keeler .....	957.79	23.91	259.21	.....	1,240.91	1,101.65	.....	139.26

## ANNUAL REPORT AND STATEMENT

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Kenaston	2,075.21	12.55	398.24	2,486.00	2,415.74	.....	70.26
Laird	1,862.36	40.32	294.68	2,197.36	2,173.90	.....	23.46
Langham	2,962.04	77.05	225.50	3,264.59	3,451.37	186.78	.....
Laura	1,064.21	10.08	185.68	1,259.97	1,238.14	.....	21.83
Lawson	922.31	8.45	208.10	1,138.86	1,065.93	.....	72.93
Leask	3,086.19	44.93	410.23	3,541.35	3,595.90	54.55	.....
Loreburn	1,809.15	35.87	303.57	2,148.59	2,106.25	.....	42.34
Marcelin	2,749.20	15.90	727.95	3,493.05	3,206.18	.....	286.87
Marquis	1,294.79	4.40	326.56	1,625.75	1,490.80	.....	134.95
Mawer	478.89	8.80	184.72	672.41	552.85	.....	119.56
Milden	2,944.30	36.72	548.17	3,529.19	3,430.20	.....	98.99
Mortlach	2,270.31	47.01	598.24	2,915.56	2,658.78	.....	256.78
Outlook	6,775.45	141.89	1,105.62	8,495.72	7,905.30	.....	590.42
Parkside	1,738.21	27.25	349.58	2,115.04	2,023.32	.....	91.72
Prud'homme	1,738.21	24.39	432.56	2,195.16	2,016.34	.....	178.82
Radisson	4,700.24	70.82	1,011.00	5,782.06	5,471.74	.....	310.32
Riverhurst	2,625.04	42.66	759.44	3,427.14	3,057.44	.....	369.70
Rosthern	9,365.01	275.87	867.29	10,579.22	10,905.27	326.05	.....
Shellbrook	5,941.82	75.69	762.69	6,780.20	6,905.41	125.21	.....
Sovereign	1,986.52	33.04	217.41	2,236.97	2,326.40	89.43	.....
Strongfield	957.79	18.99	223.14	1,199.92	1,095.65	.....	104.27
Tessier	1,525.36	21.13	238.84	1,785.33	1,767.16	.....	18.17
Tugaske	2,181.62	35.62	428.41	2,645.65	2,547.99	.....	97.66
Tuxford	1,649.52	23.58	384.12	2,057.22	1,908.28	.....	148.94
Vanscoy	1,099.68	33.32	173.30	1,306.30	1,278.84	.....	27.46
Vonda	2,554.09	39.32	846.72	3,440.13	2,976.73	.....	463.40
Waldheim	2,110.68	17.51	481.89	2,610.08	2,459.42	.....	150.66
Wakaw	5,604.82	63.95	812.35	6,481.12	6,514.09	32.97	.....
Warman	993.26	16.12	111.45	1,120.83	1,143.71	22.88	.....
Zealandia	1,383.47	27.48	338.78	1,749.73	1,619.49	.....	130.24
Rural Distribution and Sundry Accounts	10,446.96	10	483.78	10,930.84	12,197.49	1,266.65	.....
TOTAL	\$177,367.71	\$ 2,527.95	\$ 30,171.71	\$ 210,862.73	\$206,698.14	\$4,694.94	\$8,859.53
			\$ 795.36				\$4,164.59

Saskatoon-Moose Jaw System—Net Loss

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material, Etc.)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales, etc.	Loss
Abbey .....	\$ 3,822.60	\$ 36.31	\$ 307.00	\$ 4,165.91	\$ 3,903.50	\$ 262.41
Battrum .....	414.34	.....	159.12	573.46	422.90	150.56
Cabri .....	6,130.41	60.78	1,527.55	7,718.74	6,256.28	1,462.46
Eston .....	11,423.24	170.12	583.20	12,176.56	11,663.71	512.85
Lancaster .....	1,897.93	31.17	282.17	2,211.27	1,937.47	273.80
Leader .....	6,130.41	102.59	808.36	7,041.36	6,257.18	784.18
Lensford .....	819.76	5.70	103.09	928.55	836.48	92.07
Pennant .....	2,535.03	40.30	278.12	2,853.45	2,586.87	266.58
Portreeve .....	989.06	15.33	112.43	1,116.82	1,009.99	106.83
Prelate .....	2,744.43	49.87	531.76	3,326.06	2,803.80	522.26
Sceptre .....	2,468.20	12.40	307.87	2,788.47	2,519.13	269.34
Shackleton .....	1,229.65	12.90	217.39	1,459.94	1,255.00	204.94
Success .....	824.22	17.10	189.66	1,030.98	841.14	189.84
Webb .....	2,535.03	36.44	501.65	3,073.12	2,589.20	483.92
Rural Distribution .....	588.09	.....	103.39	691.48	598.65	92.83
<b>TOTAL .....</b>	<b>\$44,552.40</b>	<b>\$591.01</b>	<b>\$6,012.76</b>	<b>\$51,156.17</b>	<b>\$45,481.30</b>	<b>\$5,674.87</b>

Swift Current System--Net Loss .....	\$5,674.87
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## OPERATING ACCOUNT—NOKOMIS SYSTEM—From 1st January to 31st December, 1937

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material, Etc.)	Interest on Capital Advances Distribution	Interest on Debentures Assumed Distribution	Total Costs	Total Revenue Light and Power Sales, Etc.	Profit	Loss
Duval .....	\$ 1,606.33	\$ 40.92	\$ 266.23		\$ 1,913.48	\$ 1,872.87	\$ .....	\$ 40.61
Govan .....	5,068.57	93.00	964.75		6,126.32	5,905.98	.....	220.34
Imperial .....	4,582.19	74.18	982.22		5,638.59	5,337.83	.....	300.76
Manitou Beach .....	4,511.80	125.22	1,466.40		6,103.42	5,258.06	.....	845.36
Nokomis .....	5,574.15	115.41	573.61		6,263.17	6,497.36	234.19	.....
Punnichy .....	3,238.25	46.87	582.13		3,867.25	3,773.65	.....	93.60
Quinton .....	966.36	20.37	127.87		1,114.60	1,125.16	10.56	.....
Raymore .....	3,135.86	64.31	591.01		3,791.18	3,650.77	.....	140.41
Semans .....	4,479.80	79.33	875.52		5,434.65	5,220.37	.....	214.28
Simpson .....	3,206.26	67.99	275.01		3,549.26	3,739.11	189.85	.....
Strasbourg .....	4,870.18	74.08	935.67		5,879.93	5,678.21	.....	201.72
Watrous .....	18,309.58	254.87	2,550.14		21,114.59	21,335.83	221.24	.....
Young .....	4,115.01	58.58	661.78		4,835.37	4,793.84	.....	41.53
Rural Distribution .....	332.78	.....	94.01		426.79	384.20	.....	42.59
<b>TOTAL</b> .....	<b>\$63,997.12</b>	<b>\$1,115.13</b>	<b>\$10,946.35</b>		<b>\$76,038.60</b>	<b>\$74,573.24</b>	<b>\$655.84</b>	<b>\$2,141.20</b>
					Nokomis System—Net Loss .....			
					<b>\$1,485.36</b>			

## OPERATING ACCOUNT—CARNDUFF SYSTEM—From 1st January to 31st December, 1937

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material, Etc.)	Interest on Capital Advances Distribution	Interest on Debentures Assumed Distribution	Total Costs	Total Revenue Light and Power Sales, Etc.	Profit	Loss
Carlevalle .....	\$1,844.79	\$39.99	\$277.03		\$2,161.81	\$1,662.39		\$ 499.42
Gainsborough .....	2,924.57	45.81	370.41		3,340.79	2,635.00		705.79
Carnduff System — Rural Distribution .....	.....	.....	27.60		27.60	.....		27.60
<b>TOTAL</b> .....	<b>\$4,769.36</b>	<b>\$85.80</b>	<b>\$675.04</b>		<b>\$5,530.20</b>	<b>\$4,297.39</b>		<b>\$1,232.81</b>
					Carnduff System—Net Loss .....			
					<b>\$1,232.81</b>			





STATEMENT ACCOUNTING FOR ADVANCES BY THE PROVINCIAL  
TREASURER FOR ADMINISTRATION EXPENSES

From 1st January to 31st December, 1937

RECEIPTS

Appropriation 1936-37 .....	\$ 6,000.00	
Appropriation 1937-38 .....	11,700.00	
	<u>\$17,700.00</u>	
Less Balance from Dec. 31, 1936 .....	305.54	
	<u>\$17,394.46</u>	
Commission on Education Tax Collections .....	29.65	
		<u>\$17,424.11</u>
		<u>\$17,424.11</u>

DISBURSEMENTS

Postage Stamps .....	\$ 3,683.31	
Miscellaneous Expenses .....	1,601.76	
Salaries .....	52,285.73	
Printing, Stationery and Supplies .....	4,706.60	
Telephones .....	1,000.07	
Travelling Expenses .....	3,500.97	
Telegrams .....	42.08	
Express Charges .....	104.85	
Guarantee Bonds .....	229.90	
Advances (To be recouped) .....	229.22	
Office Equipment .....	352.57	
Workmen's Compensation Insurance .....	629.49	
Rental of Office Space .....	3,000.00	
Audit Fees .....	200.00	
	<u>\$71,566.55</u>	
Less Royal Bank of Canada .....	842.44	
		<u>\$70,724.11</u>
LESS REIMBURSEMENT FROM CAPITAL AND OPERATING ACCOUNTS		
Capital: Engineering and Superintendence 1937 Con- struction .....	\$ 5,000.00	
Operation: Administration Charge in connection with operation of plants .....	48,300.00	
		<u>53,300.00</u>
		<u>\$17,424.11</u>



STATEMENT ACCOUNTING FOR ADVANCES BY THE PROVINCIAL  
TREASURER FOR THE ADMINISTRATION OF THE ELECTRICAL  
LICENSING ACT

From 1st January to 31st December, 1937

RECEIPTS

Appropriation 1936-37 .....	\$ 8,000.00
Appropriation 1937-38 .....	15,600.00
	<hr/>
	\$23,600.00
Less Balance from December 31st, 1936 .....	297.47
	<hr/>
	\$23,302.53
	<hr/>
	<u>\$23,302.53</u>

DISBURSEMENTS

Travelling Expenses .....	\$ 4,249.16
Workmen's Compensation Insurance .....	241.23
Printing Stationery and Supplies .....	370.51
Telephones .....	110.29
Salaries .....	16,674.54
Miscellaneous Expenses .....	137.57
Guarantee Bonds .....	20.00
Telegrams .....	6.67
Postage Stamps .....	487.66
Audit Fees .....	100.00
Rental of Office Space .....	600.00
Advance Accounts (to be recouped) .....	375.00
	<hr/>
	\$23,372.63
Less Royal Bank of Canada .....	70.10
	<hr/>
	<u>\$23,302.53</u>

## THE SASKATCHEWAN POWER COMMISSION

STATEMENT OF MONEYS RECEIVED FROM THE ADMINISTRATION OF  
THE ELECTRICAL LICENSING ACT, PART III OF THE POWER  
COMMISSION ACT AND ITEMS IN SUSPENSE

From 1st January to 31st December, 1937

## RECEIPTS

Electrical Code Books .....	\$ 23.85	
Supply House Licenses .....	175.00	
Journeymen's Licenses .....	133.00	
Contractors' Licenses .....	330.00	
Limited Licenses .....	250.00	
Miscellaneous Revenue .....	30.47	
Receipt Stamps—Inspection Fees .....	7,826.60	
Electricians' Licenses .....	58.00	
Bank Interest .....	402.01	
Construction Permits .....	2,070.00	
Service Fees .....	2,235.49	
Examination Fees .....	36.00	
		\$13,570.42
Suspense Account (including Bank Interest on Consumers' Deposits at January 1, 1937) .....	\$29,177.97	
Less Merchandise Account .....	3,004.59	
		26,173.38
		<u>\$39,743.80</u>

## DISBURSEMENTS

## TRANSFERRED TO PROVINCIAL TREASURER

Electrical Code Books .....	\$ 23.85	
Supply House Licenses .....	175.00	
Journeymen's Licenses .....	133.00	
Contractors' Licenses .....	330.00	
Limited Licenses .....	250.00	
Miscellaneous Revenue .....	30.47	
Receipt Stamps—Inspection Fees .....	7,826.60	
Electricians' Licenses .....	58.00	
Construction Permits .....	2,070.00	
Service Fees .....	2,187.49	
Examination Fees .....	36.00	
		\$13,120.41
City of Regina—Exhibition Fees .....		48.00
Interest Paid on Consumers' Deposits .....		760.48
Licensing Branch Advance .....		432.00
Cash in Royal Bank of Canada .....		25,382.91
		<u>\$39,743.80</u>

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